



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2015-16/DGM(SO)/EAC/02/318 ISSUE DATE 20.01.16
DUE DATE 28.01.16

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 26.10.2015 to 01.11.2015. (Week No.31/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-31/FY15-16 covering the period 26.10.15 to 01.11.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)
Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 26.10.2015 to 01.11.15(week No. 31/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 26.10.2015 to 01.11.2015(Week 31/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
26	58.472510	56.211862	-2.260648	-35.34405	-34.01327	2.37701	0.78324	-32.18380
27	56.862192	56.098281	-0.763911	-11.91249	2.59254	15.12285	3.58171	6.79207
28	52.683795	51.106829	-1.576966	-13.23211	-13.10253	2.44372	3.00951	-7.77888
29	54.495540	54.262518	-0.233022	-5.57152	-4.65103	1.13153	0.05098	-4.38901
30	56.834349	55.618102	-1.216247	-21.62548	-17.50609	7.19818	0.94373	-13.48357
31	49.554758	49.109795	-0.444963	-7.82408	-7.70674	1.24599	1.27466	-5.30343
1	43.748119	44.213621	0.465502	12.96467	12.32658	0.00000	0.03502	12.99969
	372.651263	366.621008	-6.030255	-82.54506	-62.06054	29.51928	9.67885	-43.34693

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 26.10.2015 to 01.11.15(week No. 31/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.07098	0.00000	0.16338	-2.90760	2.67707	0.03239	-0.19814
2	RPH	2.11719	0.00000	0.11334	-2.00385	1.67065	0.02462	-0.30857
3	G.T.STN.	1.09934	0.00000	0.04691	-1.05243	0.01759	0.00540	-1.02944
	IPGCL	6.28750	0.00000	0.32363	-5.96387	4.36532	0.06241	-1.53615
4	PRAGATI GT	1.00196	0.00000	0.08413	-0.91783	0.00000	0.00000	-0.91783
5	BAWANA	1.35453	0.00000	0.09564	-1.25889	0.79901	1.47776	1.01788
	PPCL	2.35649	0.00000	0.17977	-2.17672	0.79901	1.47776	0.10005
6	BTPS	0.00000	11.22714	3.44067	14.66781	0.24963	1.26208	16.17952
7	BYPL	0.00000	71.29554	15.91718	87.21272	8.23047	12.09292	107.53611
8	BRPL	63.70015	0.00000	6.83050	-56.86965	36.05381	9.09802	-11.71782
9	NDPL	81.66676	0.00000	11.95304	-69.71372	34.13711	1.09999	-34.47662
10	NDMC	10.14070	0.00000	5.76102	-4.37968	4.17461	3.56042	3.35535
11	MES	6.84379	0.00000	0.71998	-6.12380	3.47225	0.42430	-2.22726
	TOTAL	170.99540	82.52268	45.12580	-43.34693	91.48220	29.07791	77.21318

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 26.10.2015 to 01.11.15(week No. 31/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.19814	0.00000	-0.19814
2	RPH	0.30857	0.00000	-0.30857
3	G.T.STN.	1.02944	0.00000	-1.02944
	IPGCL	1.53615	0.00000	-1.53615
4	PRAGATI GT	0.91783	0.00000	-0.91783
5	Bawana	0.00000	1.01788	1.01788
	PPCL	0.91783	1.01788	0.10005
6	BTPS	0.00000	16.17952	16.17952
7	BYPL	0.00000	107.53611	107.53611
8	BRPL	11.71782	0.00000	-11.71782
9	NDPL	34.47662	0.00000	-34.47662
10	NDMC	0.00000	3.35535	3.35535
11	MES	2.22726	0.00000	-2.22726
12	Regional Deviation NRPC	0.00000	43.34693	43.34693
13	Pool balance due to additional Deviation	29.07791	0.00000	-29.07791
14	Pool balance due to capping of Generator & U/D Discom	91.48220	0.00000	-91.48220
	TOTAL	171.43578	171.43578	0.00000

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

f/-

Manager (SO/EA)

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 26.10.2015 to 01.11.15(week No. 31/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.82
(i) Actual drawal from the grid in MUs	366.621008
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.099072
(b) GT	6.416492
(c) Pargati	25.608516
(d) BTPS	27.127654
(e) Bawana	27.970496
Total	87.024086
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	453.645094
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	140.018705
(b) BRPL	177.919542
(c) BYPL	104.724635
(d) NDMC	23.863368
(e) MES	3.379149
(f) IP	0.008150
Total	449.913548
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.731546
(vi) Trans. Loss((v)*100/(iii)) in %	0.82

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 26.10.2015 to 01.11.15(week No. 31/ FY 15-16)

A) **Deviation FOR NDPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Oct-15	23.509755	21.604159	-1.905596	-16.454728	-31.58242	16.75933	0.33264	-14.49044
27-Oct-15	22.946991	21.847706	-1.099285	-14.351535	-16.81227	10.84642	0.00000	-5.96585
28-Oct-15	20.579955	20.083463	-0.496492	-6.397511	-5.71735	0.31423	0.21800	-5.18513
29-Oct-15	19.964484	19.732924	-0.231560	-2.904736	-4.61957	0.90906	0.09298	-3.61752
30-Oct-15	20.569616	20.053502	-0.516114	-4.915741	-8.16541	5.05729	0.40931	-2.69881
31-Oct-15	18.473735	18.364128	-0.109607	-1.637113	-1.65899	0.23297	0.03852	-1.38750
1-Nov-15	18.426664	18.332823	-0.093841	-0.868286	-1.15770	0.01780	0.00854	-1.13136
Total	144.471201	140.018705	-4.452496	-47.529650	-69.71372	34.13711	1.09999	-34.47662

B) **Deviation FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Oct-15	28.272250	27.887378	-0.384872	-0.12482	-2.37212	2.36986	0.15923	0.15696
27-Oct-15	28.178678	27.960217	-0.218461	2.44963	-1.74025	5.05789	3.62476	6.94240
28-Oct-15	26.397518	25.759498	-0.638020	-1.10944	-2.83486	2.21847	1.92171	1.30532
29-Oct-15	24.672732	24.336524	-0.336208	-4.78294	-10.31525	3.73308	0.97139	-5.61079
30-Oct-15	26.092078	24.773435	-1.318643	-14.57156	-21.48615	11.67109	0.54691	-9.26814
31-Oct-15	25.463764	24.431262	-1.032502	-12.41844	-19.34827	9.39175	0.18291	-9.77361
1-Nov-15	22.876691	22.771228	-0.105463	2.91123	1.22726	1.61168	1.69109	4.53003
Total	181.953711	177.919542	-4.034169	-27.646337	-56.86965	36.05381	9.09802	-11.71782

C) **Deviation FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Oct-15	16.020896	16.261576	0.240680	5.63490	5.55682	1.41170	0.11016	7.07868
27-Oct-15	15.618928	16.008039	0.389111	15.92414	16.43032	5.69213	3.11784	25.24029
28-Oct-15	15.140587	15.211829	0.071242	5.02813	5.73913	1.10117	1.26333	8.10363
29-Oct-15	13.726979	14.347327	0.620348	11.75975	9.47537	0.02548	1.71050	11.21134
30-Oct-15	13.896110	14.481801	0.585691	11.02383	17.51204	0.00000	2.00273	19.51477
31-Oct-15	13.676670	14.550585	0.873915	16.43104	19.53829	0.00000	2.82201	22.36031
01-Nov-15	13.112057	13.863478	0.751421	13.72422	12.96075	0.00000	1.06635	14.02709
Total	101.192226	104.724635	3.532409	79.526009	87.21272	8.23047	12.09292	107.53611

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 26.10.2015 to 01.11.15(week No. 31/ FY 15-16)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Oct-15	4.078035	3.838618	-0.239417	-4.50099	-4.33106	0.05383	0.00000	-4.27723
27-Oct-15	3.644080	3.801450	0.157370	6.70969	9.62138	0.71795	2.08739	12.42672
28-Oct-15	3.999609	3.544350	-0.455259	-4.56413	-6.09206	2.58749	0.42698	-3.07759
29-Oct-15	3.399484	3.401881	0.002397	0.49824	0.19416	0.25779	0.03004	0.48199
30-Oct-15	3.647748	3.411017	-0.236731	-3.15964	-2.97714	0.47657	0.00066	-2.49991
31-Oct-15	3.174808	3.035030	-0.139778	-3.05158	-2.75776	0.05709	0.33236	-2.36831
01-Nov-15	2.661461	2.831022	0.169561	2.10232	1.96280	0.02390	0.68299	2.66969
Total	24.605225	23.863368	-0.741857	-5.966091	-4.37968	4.17461	3.56042	3.35535

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Oct-15	0.600454	0.526760	-0.073695	-0.75152	-1.11023	0.41607	0.01826	-0.67591
27-Oct-15	0.603570	0.513280	-0.090290	-1.14756	-1.32668	0.84085	0.00000	-0.48583
28-Oct-15	0.575068	0.491906	-0.083162	-0.85110	-1.35294	0.73715	0.01591	-0.59988
29-Oct-15	0.462609	0.478470	0.015861	0.68147	0.43011	0.14883	0.28260	0.86154
30-Oct-15	0.468919	0.477949	0.009030	0.35700	0.20622	0.22719	0.10319	0.53660
31-Oct-15	0.524801	0.448001	-0.076800	-0.77841	-1.35027	0.74366	0.00299	-0.60361
01-Nov-15	0.516935	0.442783	-0.074152	-0.88143	-1.62003	0.35851	0.00134	-1.26017
Total	3.752356	3.379149	-0.373208	-3.371543	-6.12380	3.47225	0.42430	-2.22726

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Oct-15	0.024000	0.001038	-0.022962	-0.43663	-0.41518	0.38132	0.00385	-0.03002
27-Oct-15	0.024000	0.001352	-0.022648	-0.53671	-0.35809	0.46884	0.00000	0.11075
28-Oct-15	0.024000	0.001146	-0.022854	-0.35193	-0.29979	0.30132	0.01374	0.01527
29-Oct-15	0.024000	0.001214	-0.022786	-0.44028	-0.53330	0.38477	0.00381	-0.14472
30-Oct-15	0.024000	0.001067	-0.022933	-0.43865	-0.35914	0.38327	0.00720	0.03133
31-Oct-15	0.024000	0.001402	-0.022598	-0.45394	-0.40270	0.39607	0.00038	-0.00625
1-Nov-15	0.024000	0.000928	-0.023072	-0.41283	-0.53938	0.36148	0.00340	-0.17449
Total	0.168000	0.008150	-0.159850	-3.070976	-2.90760	2.67707	0.03239	-0.19814

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DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 26.10.2015 to 01.11.15(week No. 31/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Oct-15	0.912000	0.914789	0.002789	-0.03925	-0.03732	0.00000	0.00000	-0.03732
27-Oct-15	0.912000	0.926297	0.014297	-0.34577	-0.23070	0.01759	0.00000	-0.21311
28-Oct-15	0.912000	0.917545	0.005545	-0.04908	-0.04180	0.00000	0.00540	-0.03640
29-Oct-15	0.899500	0.913542	0.014042	-0.28459	-0.34472	0.00000	0.00000	-0.34472
30-Oct-15	0.912000	0.917710	0.005710	-0.10686	-0.08749	0.00000	0.00000	-0.08749
31-Oct-15	0.912000	0.917723	0.005723	-0.11283	-0.10009	0.00000	0.00000	-0.10009
1-Nov-15	0.900250	0.908886	0.008636	-0.16096	-0.21030	0.00000	0.00000	-0.21030
Total	6.359750	6.416492	0.056742	-1.099341	-1.05243	0.01759	0.00540	-1.02944

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Oct-15	-0.033000	-0.013870	0.019130	-0.41576	-0.39534	0.33891	0.00176	-0.05466
27-Oct-15	-0.024000	-0.012130	0.011870	-0.28768	-0.19194	0.22607	0.00000	0.03412
28-Oct-15	-0.033000	-0.014975	0.018025	-0.31498	-0.26831	0.25272	0.01234	-0.00326
29-Oct-15	-0.033000	-0.015398	0.017602	-0.35974	-0.43574	0.28688	0.00082	-0.14804
30-Oct-15	-0.033000	-0.015092	0.017908	-0.35506	-0.29071	0.28593	0.00613	0.00135
31-Oct-15	-0.024000	-0.014544	0.009456	-0.19041	-0.16892	0.13687	0.00193	-0.03012
01-Nov-15	-0.024000	-0.013063	0.010937	-0.19355	-0.25288	0.14327	0.00166	-0.10796
Total	-0.204000	-0.099072	0.104928	-2.117187	-2.00385	1.67065	0.02462	-0.30857

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Oct-15	3.66600	3.67089	0.004890	-0.16689	-0.15869	0.00000	0.00000	-0.15869
27-Oct-15	3.66600	3.67160	0.005604	-0.09059	-0.06044	0.00000	0.00000	-0.06044
28-Oct-15	3.73975	3.75503	0.015284	-0.27077	-0.23065	0.00000	0.00000	-0.23065
29-Oct-15	3.74300	3.73889	-0.004112	-0.08841	-0.10709	0.00000	0.00000	-0.10709
30-Oct-15	3.58950	3.59277	0.003270	-0.16351	-0.13387	0.00000	0.00000	-0.13387
31-Oct-15	3.57000	3.57495	0.004950	-0.14951	-0.13263	0.00000	0.00000	-0.13263
01-Nov-15	3.60000	3.60438	0.004380	-0.07229	-0.09446	0.00000	0.00000	-0.09446
Total	25.574250	25.608516	0.034266	-1.001965	-0.91783	0.00000	0.00000	-0.91783

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 26.10.2015 to 01.11.15(week No. 31/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Oct-15	3.960000	3.803240	-0.156760	2.48652	3.27171	-0.07503	0.49494	3.69163
27-Oct-15	3.960000	3.898184	-0.061816	1.13535	1.82311	-0.06806	0.00000	1.75506
28-Oct-15	3.960000	3.876314	-0.083686	2.59997	3.79977	0.47626	0.33363	4.60966
29-Oct-15	3.960000	3.910074	-0.049926	1.00849	0.81435	0.08168	0.40940	1.30544
30-Oct-15	3.960000	3.881830	-0.078170	1.29935	2.06410	-0.06136	0.02411	2.02685
31-Oct-15	3.960000	3.880860	-0.079140	1.41928	1.68768	-0.08828	0.00000	1.59940
01-Nov-15	3.960000	3.877152	-0.082848	1.27819	1.20708	-0.01559	0.00000	1.19149
Total	27.720000	27.127654	-0.592346	11.227138	14.66781	0.24963	1.26208	16.17952

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
26-Oct-15	6.00000	6.01791	0.017911	-0.64149	-0.60998	0.00000	0.00000	-0.60998
27-Oct-15	6.11750	6.12662	0.009124	-0.54311	-0.36237	0.00000	0.00000	-0.36237
28-Oct-15	6.00000	6.00972	0.009725	-0.56349	-0.48001	0.00000	0.00000	-0.48001
29-Oct-15	0.09800	0.02789	-0.070114	1.30364	1.05268	0.23035	1.07024	2.35328
30-Oct-15	-0.14400	-0.15679	-0.012795	0.14729	0.23398	0.33529	0.35231	0.92158
31-Oct-15	3.91450	3.93651	0.022009	-0.68735	-0.60977	0.23337	0.05521	-0.32118
01-Nov-15	6.00000	6.00864	0.008636	-0.37002	-0.48344	0.00000	0.00000	-0.48344
Total	27.986000	27.970496	-0.015504	-1.354529	-1.25889	0.79901	1.47776	1.01788

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

